

**CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD
COLORADO RIVER BASIN REGION**

ORDER NO. R7-2007-0010

WASTE DISCHARGE REQUIREMENTS
FOR
HEBER FIELD COMPANY, OWNER
ORMAT NEVADA INC., OPERATOR
WELLFIELD MUD SUMPS/CONTAINMENT BASINS
Heber Known Geothermal Resource Area (KGRA) - Imperial County

The California Regional Water Quality Control Board, Colorado River Basin Region, finds that:

1. Heber Field Company owns the wellfield associated with the Heber Known Geothermal Resource Area (KGRA). The wellfield is located south of the town of Heber in Imperial County. The address for Heber Field Company is 947 Dogwood Road, Heber, California 92249.
2. The operator of the facility is Ormat Nevada Inc., 6225 Neil Road, Suite 300, Reno, NV 89511-1136.
3. The Heber KGRA wellfield is regulated by Board Order No. R7-2005-0063 adopted on May 4, 2005. The wellfield is comprised of geothermal production and injection wells, and future exploration sites, all located on private land. The production wells provide hot geothermal brine and steam to geothermal power plants to create energy. Injection wells return the brine to the geothermal resource. Exploration wells are drilled to expand the power potential, or to gather information about the resource.
4. Heber Field Company submitted a Report of Waste Discharge dated April 26, 2006 to obtain Waste Discharge Requirements (WDRs) for mud sumps/containment basins in the South Heber Exploration region of the wellfield.
5. This Board Order regulates the handling and disposal of drilling wastes generated by Ormat Nevada Inc. during geothermal exploration well drilling, testing and maintenance throughout the Heber KGRA. Figure 1 shows the location of the Heber KGRA, and locations proposed for future exploration wells.
6. Definition of terms used in this Board Order:
 - a. **Facility** – The entire parcel of property where Heber Field Company or related geothermal industrial and drilling activities are conducted.
 - b. **Waste Management Unit (WMUs)** – Mud sumps/containment basins are WMUs.
 - c. **Discharger** – The term “discharger” means any person who discharges waste that could affect the quality of the waters of the State, and includes any person who owns the land, waste management unit, or who is responsible for the operation of a waste management unit. Specifically, the terms “discharger” or “dischargers” in this Order includes Heber Field Company, and Ormat Nevada Inc.

Geothermal Drilling Wastes

7. The following wastes are generated during construction, operation and maintenance of geothermal exploration wells:

a. **Geothermal brine** – The Discharger reports the geothermal brines in the area of the Heber KGRA are hot saline solutions located approximately 6,000 feet below ground surface with Total Dissolved Solids (TDS) ranging from 14,000 to 16,000 mg/L, and approximate major brine constituent concentrations as follows

1. Sodium (Na)	5,000 mg/L
2. Chloride (Cl)	8,000 mg/L
3. Calcium (Ca)	1,000 mg/L
4. Potassium (K)	300 mg/L
5. Sulfate (SO ₄)	100 mg/L
6. Lithium (Li)	5 mg/L
7. Lead (Pb)	1 mg/L
8. Arsenic (As)	0.13 mg/L

b. **Drilling muds with additives** – Drilling mud is inert mineral clay such as bentonite clay. Drilling mud additives may include sodium bicarbonate, soda ash, drilling soap, organic polymers, wood fibers, graphite, cottonseed hulls, walnut shells and cement. Drilling mud additives do not render the drilling mud hazardous when used according to manufacturer's specifications.

c. **Drill cuttings (rock)** – small rock fragments that have been pulverized during drilling and forced to the surface by drilling mud, aerated mud and/or air.

Drilling Waste Containment (WMUs)

8. The Discharger proposes to contain geothermal brine generated during drilling, testing, or maintenance by discharging into large portable tanks. Geothermal brine will be returned to the geothermal resource via injection, or discharged offsite into Class II surface impoundments constructed pursuant to Title 27 of the California Code of Regulations (Title 27).

9. Drilling muds and rock cuttings generated during well drilling, testing or maintenance will be discharged to mud sumps/containment basins designed to temporarily (less than one (1) year) contain the material while drying. Mud sumps/containment basins will be built with a minimum of twelve (12) inches of compacted clay with permeability of approximately 1×10^{-6} cm/sec, or with synthetic liners with equivalent performance.

10. Geothermal wells are drilled to minimize mixing of drilling mud and cuttings with geothermal brine. Only a small amount of brine may commingle with drilling mud, primarily brines in that part of the formation displaced by the drill bit. Geothermal brine will not be discharged into mud sumps/containment basins. Standing fluid observed in mud sumps/containment basins (if any) will be removed immediately, stored in portable tanks, and returned to the geothermal resource, or discharged offsite into Class II surface impoundments constructed pursuant to Title 27.

11. Clay liner compaction must be certified by a Civil Engineer or Certified Engineering Geologist registered by the State of California. Synthetic liner placement and welding must be certified by the installer to verify that proper factory requirements were satisfied, and no damage occurred during placement. Both types of certification must be submitted, in writing, to the Regional Board prior to use of the temporary mud sump/containment basin. After cleanout of geothermal solids, the integrity of the liner must be re-certified before reuse.

Drilling Waste Disposal

12. Liquid wastes generated from drilling, testing and maintenance of geothermal exploration wells will be contained in portable tanks and returned to the geothermal resource by injection, or discharged offsite to Class II surface impoundments constructed pursuant to Title 27.
13. Solids discharged to mud sumps/containment basins will be removed offsite, or closed in place provided representative samples of solids are shown not to be hazardous or designated waste.

Surface Water

14. Surface water in the area of the Heber KGRA consists of canals and agricultural drains operated and maintained by the Imperial Irrigation District. The largest surface water in the area is the Central Main Canal, which bisects the Heber KGRA area.
15. The Facility is not located in a 100-year flood plain.

Regional Groundwater

16. The regional groundwater flow direction within the Imperial Valley is toward the Salton Sea, a closed basin with a surface elevation of approximately 225 feet below sea level. The Ormat-Heber facilities are located approximately 50 feet below sea level; groundwater flows in a general northwest direction.

Local Groundwater

17. The Discharger reports that shallow groundwater in the area of the Heber wellfield occurs approximately five (5) to ten (10) feet below ground surface, flows generally to the northwest, and has 5,000 to 10,000 mg/L TDS.
18. Groundwater depth, gradient, and quality in the area of the Heber KGRA may be influenced by irrigation of adjacent agricultural fields, and by recharge from nearby canals.

Regional Geology

19. The Heber wellfield is located within the Salton Trough area of southeast California. The Salton Trough is a tectonically active zone containing numerous faults associated with the San Andreas Fault System. The wellfield is located on the south central portion of the trough, and is underlain by deltaic and lacustrine formations associated with the

Colorado River delta. Bedrock in this part of the Salton Trough is approximately three (3) miles below the ground surface.

Climate

20. Climate in the region is arid. Climatological data obtained from 1951 to 1980 indicate an average seasonal precipitation of 2.5 inches, and an average annual pan evaporation rate greater than 100 inches.
21. The wind direction follows two general patterns:
 - a. Seasonally from fall through spring, prevailing winds are from the west and northwest. Most of these winds originate in the Los Angeles basin. Humidity is lowest under these conditions.
 - b. Summer weather patterns are dominated by intense heat induced low-pressure areas that form over the interior desert, drawing air south of the Facility. Humidity is highest under these conditions.

Basin Plan

22. The Water Quality Control Plan (Basin Plan) for the Colorado River Basin Water Board as amended to date, designates the beneficial uses of ground and surface waters in this region.
23. The beneficial uses of ground water in the Imperial Hydrological Unit are:
 - a. Municipal Supply (MUN)*
 - b. Industrial Supply (IND)

*With respect to the MUN designation, the Basin Plan states: "At such time as the need arises to know whether a particular aquifer which has no known existing MUN use should be considered as a source of drinking water, the Regional Board will make such a determination based on the criteria listed in the 'Sources of Drinking Water Policy' in Chapter 2 of the Basin Plan. An indication of MUN for a particular hydrologic unit indicates only that at least one of the aquifers in that unit currently supports a MUN beneficial use. For example, the actual MUN usage of the Imperial Hydrologic Unit is limited only to a small portion of that ground water unit."

24. The beneficial uses of surface waters in the area of the Heber wellfield are as follows:
 - a. Imperial Valley Drains
 - i. Freshwater Replenishment (FRSH)
 - ii. Water Contact Recreation (RECI)
 - iii. Non-contact Water Recreation (RECII)
 - iv. Warm Freshwater Habitat (WARM)
 - v. Wildlife Habitat (WILD)
 - vi. Preservation of Rare, Threatened, or Endangered Species (RARE)

b. All American Canal System

- i. Municipal (MUN)
- ii. Agricultural (AGR)
- iii. Aquaculture Supply (AQUA)
- iv. Freshwater Replenishment (FRSH)
- v. Industrial (IND)
- vi. Ground Water Recharge (GWR)
- vii. Water Contact Recreation (RECI)
- viii. Non-Contact Water Recreation (RECI)
- ix. Warm Freshwater Habitat (WARM)
- x. Wildlife Habitat (WILD)
- xi. Hydropower Generation (POW)
- xii. Preservation of Rare, Threatened, or Endangered Species (RARE)

Storm Water

25. Federal regulations for storm water discharges were promulgated by the U.S. Environmental Protection Agency (40 CFR Parts 122, 123, and 124). The regulations require specific categories of facilities which discharge storm water associated with industrial activity to obtain a National Pollutant Discharge Elimination System (NPDES) permit and to implement Best Conventional Pollutant Technology (BCPT) to reduce or eliminate industrial storm water pollution.

Anti-Degradation Policy

26. State Water Resources Control Board (State Board) Resolution No. 68-16 ("Policy with Respect to Maintaining High Quality Waters of the State"; hereafter Resolution No. 68-16) requires a Regional Board in regulating the discharge of waste to maintain high quality waters of the state (i.e., background water quality) until it is demonstrated that any change in quality will be consistent with maximum benefit to the people of the State, will not unreasonably affect beneficial uses, and will not result in water quality less than that described in plans and policies (e.g. violation of any water quality objective). The discharge is required to meet waste discharge requirements that result in the best practicable treatment or control of the discharge necessary to assure pollution or nuisance will not occur, and the highest water quality consistent with maximum benefit to the people will be maintained.

CEQA

27. The Imperial County Planning Department prepared a Negative Declaration for the South Heber exploration project. The Imperial County Planning Commission certified the Negative Declaration during a meeting on July 12, 2006. The Board has considered the Negative Declaration. Compliance with these WDRs shall prevent and mitigate any water quality impacts.

Notification

28. The Board has notified the Discharger and all known interested agencies and persons of its intent to adopt WDRs for said discharge, and has provided them with an opportunity for a public meeting, and to submit comments.

29. The Board, in a public meeting, heard and considered all comments pertaining to this discharge.

IT IS HEREBY ORDERED, that in order to meet the provision contained in Division 7 of the California Water Code and regulations adopted there under, the Dischargers shall comply with the following:

A. Specifications

1. The treatment or disposal of wastes at this facility shall not cause pollution or nuisance as defined in Section 13050 of Division 7 of the California Water Code.
2. Waste material at this facility must be contained at all times.
3. Containment of waste shall be limited to the areas designated for such activity. Any revision or modification of the waste containment area, or any proposed change in operation that alters the nature and constituents of the waste produced must be submitted in writing to the Regional Board Executive Officer for review and approval before the proposed change in operation or modification is implemented.
4. Prior to drilling a new well at the Facility, the Discharger shall notify, in writing, the Regional Board Executive Officer of the proposed change.
5. Any substantial increase or change in the annual average volume of material to be discharged under this Order must be submitted in writing to the Regional Board Executive Officer for review and approval.
6. Liquid or solid geothermal waste discharged to tanks shall be contained at all times.
7. A minimum freeboard of two (2) feet shall be maintained in mud sumps/containment basins at all times.
8. Following well completion, residual solids and semisolids contained in tanks shall be tested for constituents listed in Monitoring and Reporting Program No. R7-2007-0010, and for additional constituents requested by Regional Board Executive Officer (if any). Disposal of this material shall be in accordance with applicable laws and regulations based on analytical results of sampling and analysis.
9. Prior to removing solid material discharged to mud sumps/containment basins, the material shall be tested for constituents listed in Monitoring and Reporting Program No. R7-2007-0010, and for additional constituents requested by the Regional Board Executive Officer (if any). Disposal of this material shall be in accordance with applicable laws and regulations based on analytical results of sampling and analysis.
10. Public contact with material containing geothermal wastes shall be precluded through fences, signs, or other appropriate alternatives.

Waste Discharge Requirements

11. The mud sumps/containment basins shall be constructed, operated and maintained to ensure their effectiveness, in particular:
 - a. Erosion control measures shall be implemented;
 - b. Liners in the mud sumps/containment basins shall be maintained to ensure proper function; and
 - c. Solid material shall be removed from the mud sumps/containment basins in a manner that minimizes the likelihood of damage to the liner.
12. Upon ceasing operation at the facility, all waste, natural geologic material contaminated by waste, and surplus or unprocessed material, shall be removed from the site and disposed of in accordance with applicable laws and regulations.
13. Surface drainage from tributary areas or subsurface sources, shall not contact or percolate through waste discharged at this site.
14. The Discharger shall use the constituents listed in Monitoring and Reporting Program No. R7-2007-0010 and revisions thereto, as "Monitoring Parameters".
15. The Discharger shall implement the attached Monitoring and Reporting Program No. R7-2007-0010 and revisions thereto, to detect at the earliest opportunity, any unauthorized discharge of waste constituents from the facility, or any impairment of beneficial uses associated with (caused by) discharges of waste to the mud sumps/containment basins.
16. Water used for the process and site maintenance, shall be limited to the amount necessary for the process, dust control, and for cleanup and maintenance.
17. The Discharger shall not cause or permit the release of pollutants, or waste constituents in a manner that could cause or contribute to a condition of contamination, nuisance, or pollution.

B. Prohibitions

1. Geothermal wells shall be drilled to minimize mixing of drilling mud and cuttings with geothermal brine. Only a small amount of brine may commingle with drilling mud, primarily brine in that part of the formation displaced by the drill bit. Standing fluid observed in mud sumps/containment basins (if any) will be removed immediately, stored in portable tanks, and returned to the geothermal resource, or discharged offsite into Class II surface impoundments constructed pursuant to Title 27.
2. The discharge of solid geothermal waste into mud sumps/containment basins as a final means of disposal is prohibited without authorization by the Regional Board Executive Officer.
3. The Discharger shall not cause degradation of groundwater or surface water.
4. The discharge of waste to land not owned or controlled by the Discharger is prohibited.

5. The direct discharge of geothermal brines to mud sumps/containment basins is prohibited.
6. Use of geothermal brine or drilling muds for dust control on access roads, well pads, or within the facility is prohibited.
7. The discharge of hazardous or designated wastes to areas other than a waste management unit authorized to receive such waste is prohibited.
8. Permanent (longer than one (1) year) disposal or storage of drilling waste to mud sumps/containment basins is prohibited, unless authorized by the Regional Board Executive Officer.
9. All mud sumps/containment basins must be lined. Drilling waste shall not penetrate through the lining during the containment period.
10. Direct or indirect discharge of geothermal drilling waste in tanks or mud sumps/containment basins, to surface water or surface drainage courses (including canals, drains, or subsurface drainage systems), is prohibited except as allowed under an appropriate NPDES permit.
11. The Discharger shall neither cause nor contribute to the contamination or pollution of groundwater via the release of waste constituents.

C. Provisions

1. The Discharger shall comply with Monitoring and Reporting Program No. R7-2007-0010 and future revisions thereto, as specified by the Regional Board Executive Officer.
2. Unless otherwise approved by the Regional Board Executive Officer, all analyses shall be conducted at a laboratory certified for such analyses by the California Department of Health Services. All analyses shall be conducted in accordance with the latest edition of "Guidelines Establishing Test Procedures for Analysis of Pollutants", promulgated by the U.S. Environmental Protection Agency.
3. Prior to any change in ownership of this operation, the Discharger shall transmit a copy of this Board Order to the succeeding owner/operator, and forward a copy of the transmittal letter to the Regional Board.
4. Prior to any modification that would result in a material change in the quality or quantity of discharge, or material change in the location of the discharge, the Discharger shall report all pertinent information in writing to the Regional Board Executive Officer, and obtain revised requirements before implementing the modification.
5. All mud sumps/containment basins shall be certified, by a California Registered Civil Engineer or Certified Engineering Geologist, to contain a continuous 1-foot-thick clay liner with a hydraulic conductivity of less than or equal to 1×10^{-6} cm/sec, or an equivalent system approved by the Regional Board's Executive.
6. The Discharger shall ensure that all site-operating personnel are familiar with the content of this Board Order, and shall maintain a copy of this Board Order at the site.

7. This Board Order does not authorize violation of any federal, state, or local laws or regulations.
8. The Discharger shall allow the Regional Board, or an authorized representative, upon presentation of credentials and other documents, as may be required by law, to:
 - a. Enter upon the premises regulated by this Board Order, or the place where records must be kept under the conditions of this Board Order;
 - b. Have access to and copy, at reasonable times, any records that shall be kept under the condition of this Board Order;
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Board Order, and
 - d. Sample or monitor at reasonable times, for the purpose of assuring compliance with this Board Order or as otherwise authorized by the California Water Code, any substances or parameters at this location.
9. The Discharger shall comply with all conditions of this Board Order. Any noncompliance with this Board Order constitutes a violation of the Porter-Cologne Water Quality Act, and is grounds for enforcement action.
10. The Discharger shall at all times properly operate and maintain all facilities and systems of treatment and control, and related appurtenances, that are installed or used by the Discharger to achieve compliance with this Board Order. Proper operation and maintenance also includes adequate laboratory controls and appropriate quality assurance procedures.
11. The Discharger shall comply with the following:
 - a. Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.
 - b. The Discharger shall retain records of all monitoring information, copies of all reports required by the Board Order, and records of all data used to complete the application of the Board Order, for a period of at least five (5) years from the date of the sample, measurement, report or application. This period may be extended by the Regional Board Executive Officer at any time.
 - c. Records of monitoring information shall include:
 - i. The date, exact place(s), and time of sampling or measurement(s);
 - ii. The individual(s) who performed the sampling or measurement(s);
 - iii. The date(s) analyses were performed;
 - iv. The individual(s) responsible for reviewing the analyses; and
 - v. The results of such analyses.

- d. Monitoring must be conducted according to test procedures described in the Monitoring and Reporting Program, unless other test procedures have been specified in this Board Order or approved by the Regional Board Executive Officer.
12. The Discharger is the responsible party for these WDRs, and the monitoring and reporting program for the facility. The Discharger shall comply with all conditions of these WDRs. Violations may result in enforcement action, including Regional Board Orders or court orders that require corrective action or impose civil monetary liability, or modification or revocation of these WDRs by the Regional Board.
13. The Discharger shall furnish, under penalty of perjury, technical monitoring program reports submitted pursuant to the specifications provided by the Regional Board Executive Officer. Specifications are subject to periodic revision as may be warranted.
14. The monitoring reports shall be certified to be true and correct, and signed, under penalty of perjury, by an authorized official of the company.
15. This Board Order does not convey property rights of any sort, or any exclusive privileges; nor does it authorize injury to private property, invasion of personal rights, or infringement of federal, state, or local laws and regulations.
16. This Board Order may be modified, rescinded, or reissued for cause. The filing of a request by the Discharger to modify, or rescind or reissue a Board Order does not stay any Board Order condition. Likewise, notification of planned changes or anticipated noncompliance does not stay any Board Order condition. Causes for modification include: changes in land application plans, sludge use, or disposal practices; or promulgation of new regulations by the State or Regional Boards, including revisions to the Basin Plan.
17. Within thirty (30) days of the adoption of this Board Order, the Discharger shall submit a list of surface landowners (including responsible contact's name, address and phone number) for all land containing existing or proposed facilities and/or appurtenances related to the operation of this geothermal exploration project. This list will be used to contact responsible parties if corrective action measures become necessary due to a release of pollutants to the environment.

I, Robert Perdue, Executive Officer, do hereby certify the foregoing is a full, true and correct copy of an Order adopted by the California Regional Water Quality Control Board, Colorado River Basin Region, on March 21, 2007.

Ordered by: 
ROBERT PERDUE
Executive Officer